



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 2, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 15H
47-103-03809-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 15H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03809-00-00
Horizontal 6A New Drill
Date Modification Issued: 09/02/2026

Promoting a healthy environment.

09/04/2026

#610191
8/5/26
\$2,500.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	EQT Production Company	306686	Wetzel	Church	Hundred
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: 15H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐
(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,968'

11) Proposed Horizontal Leg Length: 12,626'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241 ✓	1125 ft^3 / CTS ✓
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	21968	21968 ✓	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L ✓	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	✓ 11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

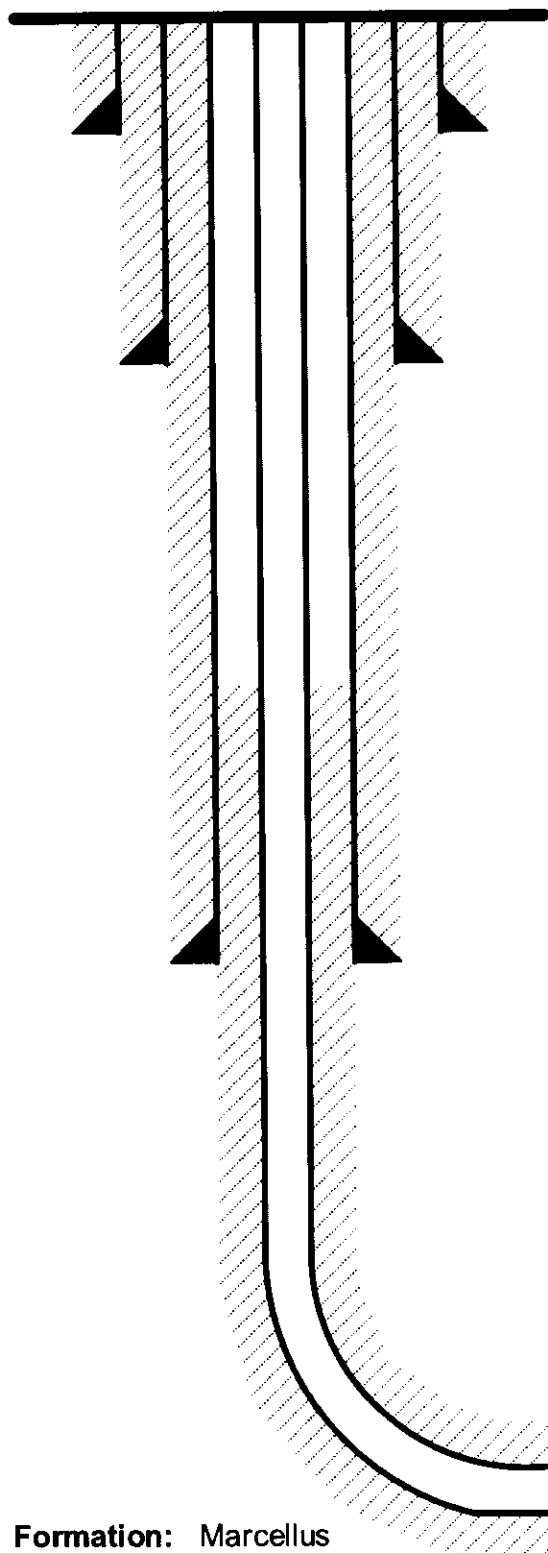
Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 15H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,968' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE
09/04/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County:

Elevation:

Recommended Azimuth

Marcellus

Wetzel

1456 KB

335 Degrees

1443

GL

Proposed Logging Suite:

Not needed

ESTIMATED FORMATION TOPS Derived From :

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482.	489	524
Waynesburg Coal	839	843 Coal		Not Mined	516	616
Sewickley Coal	1078	1082 Coal		Not Mined	564	589
Pittsburgh Coal	1184	1191 Coal		Not Mined	1067	1474
Big Lime	2563	2693 Limestone		SW @ ...	1201	1221
Big Injun	2693	2816 Sandstone			1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963 Sandstone		Not near storage	1314	1324
Gordon	3388	3449 Silty Sand			1352	1372
Fifty Foot	3481	3501 Silty Sand			1410	1434
Bayard	3620	3706 Silty Sand			1442	1477
Alexander	6108	6137 Silty Sand			1454	1494
Elks	6540	7348 Gray Shales and Silts			1459	1489
Sonyea	7348	7506 Gray shale			1544	1574
Middlesex	7506	7549 Shale				Base of Red Rock
Genesee	7549	7631 Gray shale interbedded				
Geneseo	7631	7662 Black Shale				
Tully	7662	7685 Limestone				
Hamilton	7685	7794 Gray shale with some				
Marcellus	7794	7846 Black Shale				
Purcell	7811	7813 Limestone				
-Lateral Zone	7820			Start Lateral at 7820'		
Cherry Valley	7826	7828 Limestone				
Onondaga	7846	Limestone				

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD:

DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD		Planned Depth KB	Planned Depth GL	
Conductor:	CSG OD	26"	CSG DEPTH:	40	40
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH:	1241	1228
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH:	2866	2853
Production:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD

FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN

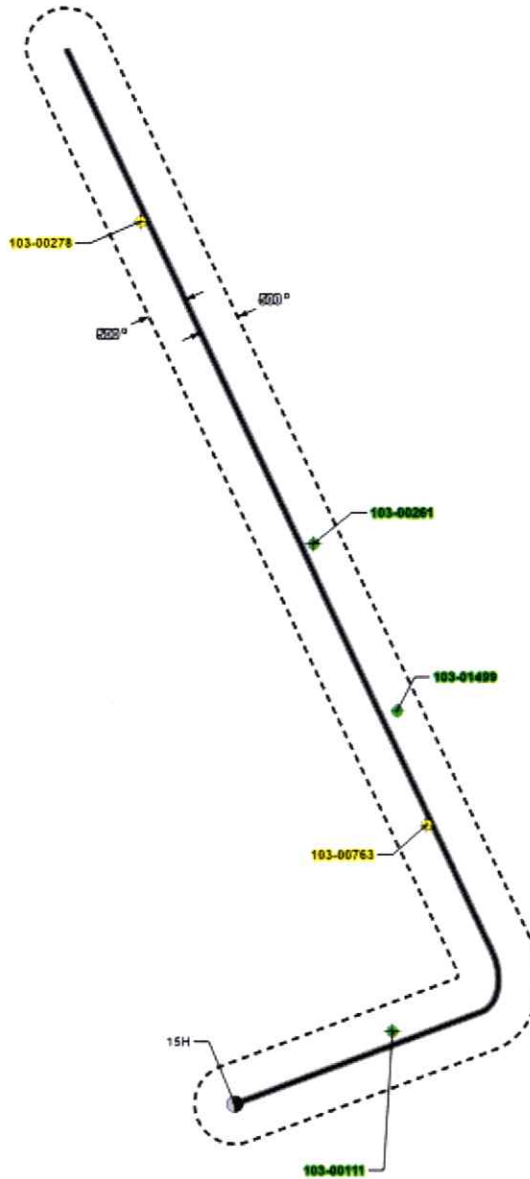
50 ft below mineable coal

50 ft below base of Big Injun

27

GREENE COUNTY, PA

WETZEL COUNTY, WV



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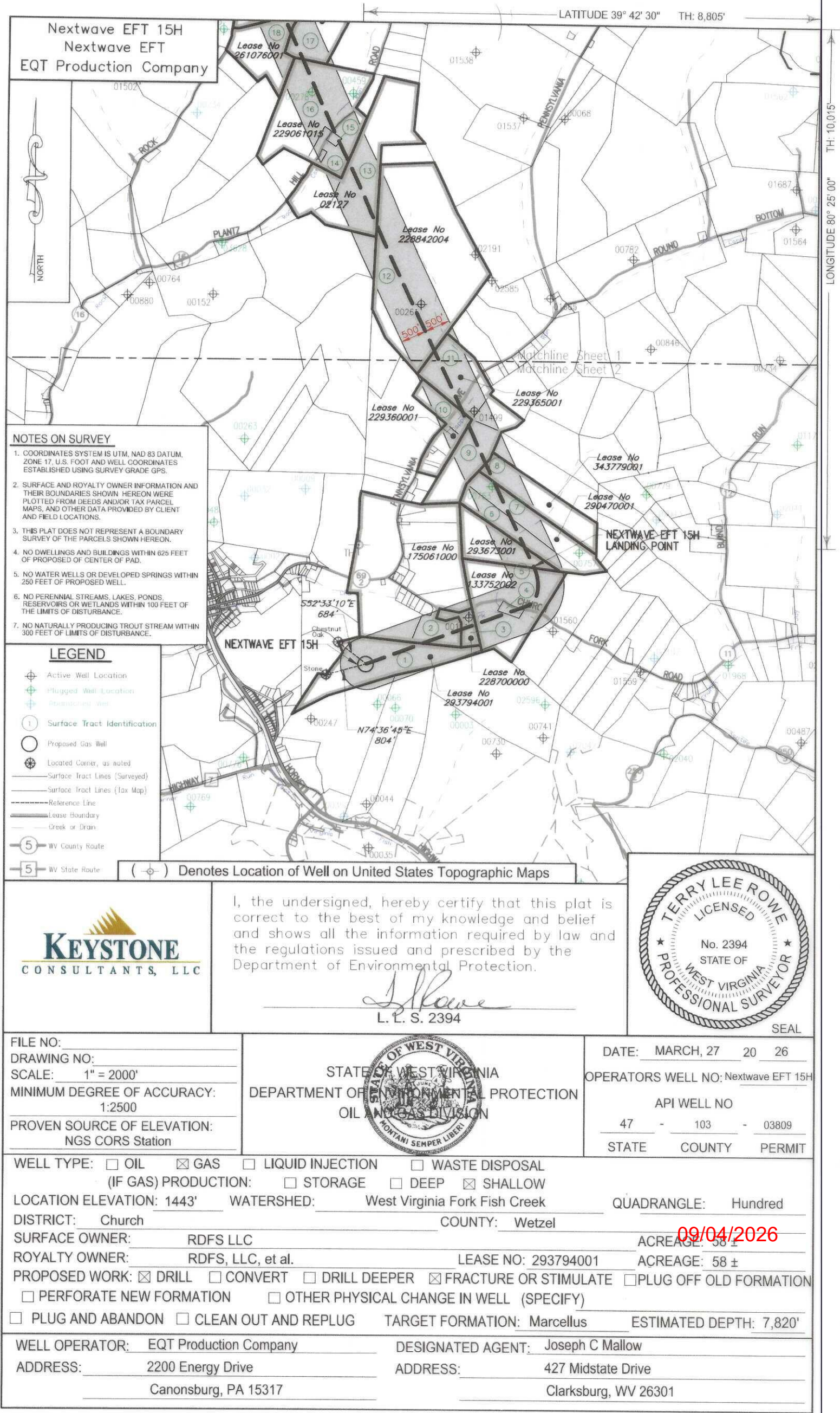
Legend	
	Nextave EFT Tophole
	Active Well
	Plugged Well
	Nextave EFT Lateral
	Nextave EFT Buffer
	County Boundary

SHEET: 1 OF 1		OFFSET MAP		PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1 in = 1,500 ft		Well (Farm) Name: Nextave EFT			 Keystone Energy Services, Inc. 1000 West Virginia Turnpike, Suite 100 Martinsburg, WV 26150 304.271.2700 www.keystoneenergy.com			
DATE: 8/14/2026		Well #: 1144 DEP ID#						
Wetzel County, WV		1,500 0 1,500  Feet						

09/04/2026

NEXTWAVE EFT 15H OFFSET WELLS								
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
103-00763	Vertical	Unknown	EQT PRODUCTION COMPANY	Plugged	LORENZ, ROBERT J.	WV 651371 (HIMELRICK 485)	548056.00	4393550.00
103-00278	Vertical	Not Available	EQT PRODUCTION COMPANY	Plugged	HEMELRICK, BERNIDEEN	WV 655851 (TEAGARDEN 1375)	546942.90	4395824.50
103-00261	Vertical	Gas Production	ANJA RESOURCES	Active Well	HIMERICK, D. L.	1	547614.10	4394609.50
103-01499	Vertical	Unknown	ANJA RESOURCES	Active Well	TALKINGTON, S.J.	2132	547939.90	4393982.00
103-00111	Vertical	Gas Production	PILLAR ENERGY, LLC	Active Well	CHURCH, ARCHIE	1	547936.06	4392765.89

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Nextwave EFT 15H
Nextwave EFT
EQT Production Company

- NOTES ON SURVEY**
- 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 - 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
 - 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 - 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
 - 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 - 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 - 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

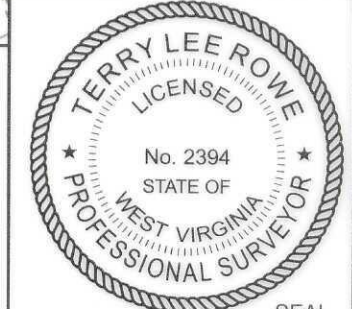
- LEGEND**
- Active Well Location
 - Plugged Well Location
 - Abandoned Well
 - Surface Tract Identification
 - Proposed Gas Well
 - Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - Surface Tract Lines (Tax Map)
 - Reference Line
 - Lease Boundary
 - Creek or Drain
 - WV County Route
 - WV State Route



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. L. S. 2394

L. L. S. 2394



FILE NO: _____	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: MARCH, 27 20 26
DRAWING NO: _____		OPERATORS WELL NO: Nextwave EFT 15H
SCALE: 1" = 2000'		API WELL NO 47 - 103 - 03809
MINIMUM DEGREE OF ACCURACY: 1:2500		STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: NGS CORS Station		
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL		
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION ELEVATION: 1443'	WATERSHED: West Virginia Fork Fish Creek	QUADRANGLE: Hundred
DISTRICT: Church	COUNTY: Wetzel	
SURFACE OWNER: RDFS LLC	ACREAGE: 58 ±	09/04/2026
ROYALTY OWNER: RDFS, LLC, et al.	LEASE NO: 293794001	ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION		
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)		
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'		
WELL OPERATOR: EQT Production Company	DESIGNATED AGENT: Joseph C Mallow	
ADDRESS: 2200 Energy Drive	ADDRESS: 427 Midstate Drive	
Canonsburg, PA 15317	Clarksburg, WV 26301	

Nextwave EFT 15H
Nextwave EFT
EQT Production Company

PENNSYLVANIA GREENE COUNTY
WEST VIRGINIA WETZEL COUNTY

LATITUDE 39° 45' 00"

BH: 10,975'

LONGITUDE 80° 25' 00"

BH: 12,055'

NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
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LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 15H
API WELL NO
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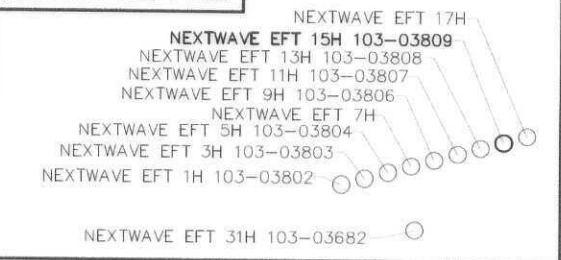
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Canonsburg, PA 15317 Clarksburg, WV 26301

Nextwave EFT 15H
Nextwave EFT
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	4	90.3	Wetzel	Church	Kristi M Valdez & Garrett R & Haley N Gordy	25.75
3	4	95.0	Wetzel	Church	Stanley R & Laura Wolfe	5.63
4	4	96.1	Wetzel	Church	Jami D & Christina Hostutler & Daniel Fordyce & Rachel Metz	2.00
5	4	96.0	Wetzel	Church	Robert J Lorenz	121.47
6	4	91.0	Wetzel	Church	Robert J Lorenz	24.80
7	4	92.0	Wetzel	Church	R N Himelrick ET AL	25.30
8	4	93.0	Wetzel	Church	Kevin R Keast	24.60
9	4	57.0	Wetzel	Church	Katherine Melody Chassang	24.50
10	4	22.0	Wetzel	Church	Patricia C Spangler	10.50
11	4	23.0	Wetzel	Church	Patricia C Spangler	29.00
12	4	10.0	Wetzel	Church	John A & Patricia C Spangler	144.00
13	1	27.0	Wetzel	Church	Bradley F Knechtel	58.30
14	1	25.2	Wetzel	Church	Arthur & Linda Britton	15.88
15	1	25.1	Wetzel	Church	Arthur E & Linda Britton	1.00
16	1	25.0	Wetzel	Church	Bernideen Himelrick	52.46
17	1	13.0	Wetzel	Church	Donna D Hostutler	64.14
18	1	24.0	Wetzel	Church	Peter Parker	30.00
19	1	12.0	Wetzel	Church	Roy L Jr & Melissa Hawkins	57.80

Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
175061000	OXY USA Inc., et al.	57 ac & 70 ac of 31,151.581 ac
228700000	Stanley R. Wolf, et al.	5 ac
133752002	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.	64 ac
293673001	Timothy Lynn Renner, et al.	32.64 ac
290470001	Timothy Lynn Renner, et al.	49.90 ac
343779001	Kevin R. Keast	24 ac
229365001	AMP V, LP, et al.	64 ac
229360001	Mary K. Webb, et al.	19.35868 ac
228842004	AMP IV, LP, et al.	144 ac
02127	Anna Bondy Molvain, et al.	100 ac
229061015	Black Gold Group, LTD, et al.	70 ac
106691022	Wilson-Johnson Family, LLC, et al.	95 ac
261076001	Piney Holdings, Inc.	30 ac
175061000	OXY USA Inc., et al.	57.8125 ac of 31,151.581 ac

NEXTWAVE EFT PAD



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. L. S. 2394
L. L. S. 2394



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WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

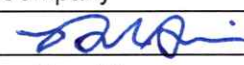
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

RECEIVED
Office of Oil and Gas

AUG 06 2026

WV Department of
Environmental Protection

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>RDFS, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>293794001</u>	RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company		OG 328A/289 OG 431A/285
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>175061000</u>	BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	57 ac & 70 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company		OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
	<u>Stanley R. Wolf, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>228700000</u>	Archie Church and Georgia Church, husband and wife, and Thomas J. Haskins and Lulu F. Haskins, husband and wife Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation	5 ac	Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation EQT Production Company		OG 30A/301 DB 202/92 OG 45A/272 DB 323/302 WVSOS OG 125A/435 OG 126A/486 OG 180A/230 OG 188A/37 OG 324A/748
	<u>The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>133752002</u>	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee, et al.	64 ac	EQT Production Company		OG 277A/575
✓ <u>293673001</u>	<u>Timothy Lynn Renner, et al.</u> Timothy Lynn Renner	32.64 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 435A/470

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✓	290470001	<u>Timothy Lynn Renner, et al.</u> Timothy Lynn Renner	49.90 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 431A/552
✓	343779001	<u>Kevin R. Keast</u> Kevin R. Keast	24 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 446A/801
✓	229365001	<u>AMP V, LP, et al.</u> S.J. Talkington and M. Talkington, his wife The Wheeling Natural Gas Company The Wheeling Natural Gas Company The Manufacturers Light & Heat Company Union Gasoline & Oil Corporation Preston Oil Company The Manufacturers Light & Heat Company Hundred Gas Company Hundred Gas Company Carl D. Perkins Perkins Oil and Gas, Inc Midwest Energy, Inc. Antero Resources Corporation	64 ac	Wheeling Natural Gas Company The Manufacturers Light & Heat Company The Manufacturers Light & Heat Company Union Gasoline & Oil Corporation The Preston Oil Company The Manufacturers Light & Heat Company Hundred Gas Company Carl D. Perkins Carl D. Perkins Perkins Oil and Gas, Inc Midwest Energy, Inc Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 2A/289 OG 9A/138 DB 206/208 OG 24A/215 OG 39A/387 RB 31/302 OG 48A/423 OG 55A/393 OG 56A/57 OG 75A/621 OG 84A/72 OG 183A/33 OG 324A/748
✓	229360001	<u>Mary K. Webb, et al.</u> Margaret Ann Bero, a widow Antero Resources Corporation	19.35868 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 199A/192 OG 324A/748
✓	228842004	<u>AMP IV, LP, et al.</u> Patricia C. Spangler Midwest Energy, Inc. Antero Resources Corporation	144 ac	Midwest Energy, Inc. Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 84A/170 OG 183A/33 OG 324A/748
✓	02127	<u>Anna Bondy McIlvain, et al.</u> William Himelrick J.L. Himelrick Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company CNG Producing Company Dominion Exploration & Production, Inc. Consol Gas Company LLC CNX Gas Company LLC	100 ac	J. L. Himelrick Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Development Company CNG Producing Company Dominion Exploration & Production, Inc. Consol Gas Company LLC CNX Gas Company, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 10A/3 OG 33A/384 DB 233/387 OG 66A/69 OG 67A/453 WVSOS WVSOS CB 13/108 Misc 96/307 OG 464A/770

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229061015	<u>Black Gold Group, LTD, et al.</u>	70 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 286A/643
	Black Gold Group, LTD Antero Resources Corporation				OG 431A/285
106691022	<u>Wilson-Johnson Family, LLC, et al.</u>	95 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 188A/380
	Wilson-Johnson Family, LLC Antero Resources Corporation				OG 324A/748
261076001	<u>Piney Holdings, Inc.</u>	30 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 369A/105
	Piney Holdings, Inc.				
175061000	<u>OXY USA Inc., et al.</u>	57.8125 ac of 31,151.581 ac	BRC Working Interest Company LLC	*at least 1/8th per WV Code 22-6-8"	OG 102A/505
	BRC Appalachian Minerals I LLC				
	BRC Appalachian Minerals I, LLC				
	BRC Minerals LP				
	BRC Working Interest Company, LLC				OG 103A/320
	Chesapeake Appalachia, L.L.C.				OG 103A/470
	Chesapeake Appalachia, L.L.C.				OG 120A/109
	Statoil USA Onshore Properties, Inc.				OG 157A/540
	SWN Exchange Titleholder, LLC				OG 158A/801
	SWN Production Company, LLC				Corp. Book 13/296
	Statoil USA Onshore Properties, Inc.				OG 177A/533
	Antero Exchange Properties, LLC				OG 177A/738
	Antero Resources Corporation				Corp. Book 13/311
					OG 324A/748

 Force Pool Tract(s) Within Lease Boundaries

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